



# FIRST EXPLORATION AND PETROLEUM DEVELOPMENT COMPANY LIMITED

Operator of the NNPC/FIRST E&P Joint Venture



## TENDER OPPORTUNITY: PROVISION OF OIL COUNTRY TUBULAR GOODS (OCTG) FOR NNPC/FIRST E&P JV OPERATIONS (NipeX Tender No: 1000006152)

### 1.0 INTRODUCTION

FIRST Exploration and Petroleum Development Company Limited, on behalf of NNPC/FIRST E&P Joint Venture, intends to contract for the Provision of Oil Country Tubular Goods (OCTG) Services for a firm period of two (2) years plus one (1) year optional extension.

FIRST E&P therefore uses this medium to inform suitable and reputable Companies having requisite experience and resources for the execution of a project of this magnitude to register or update their registration with NipeX for consideration in the subject opportunity.

### 2.0 SCOPE OF WORK/SERVICE REQUIREMENT

The scope of work is the Provision of Oil Country Tubular Goods (OCTG) Services on call out basis for the drilling and development campaign of OML 85 is as follows:

Bidder shall supply OCTG and associated services, which shall include, but not be limited to: The manufacture and delivering of Casing and Tubing to Company designated operations base. Technical specification requirements the OCTG pipes are summarized to include but not limited to below:

#### 1. Seamless OCTG casing:

- 36" 374ppf X56, 1" WT, drivable & Quick make up connection.
- 26" 267ppf K-55, Quick make up connection.
- 24" 156ppf X-56, Quick make up connection.
- 20" 106.5ppf K-55, Quick make up connection.
- 18-5/8" 87.5ppf K-55, Quick make-up connection.
- 16" 109ppf K-55, Premium connection.
- 13-3/8" 68ppf L-80 Premium Semi Flush Connection, (<13.7" OD connection).
- 11-3/4" 75ppf P-110, Premium Threaded connection.
- 9-5/8" 53.5ppf P-110, Premium Threaded connection.
- 9-5/8" 53.5ppf N-80 Premium Threaded Connection.
- 9-5/8" 47ppf N-80 Premium Threaded Connection.
- 9-5/8" 47ppf P-110 Premium Threaded Connection.
- 7" 32ppf N-80, Special Clearance premium Threaded Connection.
- 7" 29ppf N-80 Premium Threaded Connection.
- 7" 26ppf N-80 Premium Threaded Connection.
- 7" 23ppf N-80 Premium Threaded Connection.
- 7" 29ppf N-80, 13% CR, Premium Threaded Connection.
- 6-5/8" 24ppf L-80 Premium Threaded Connection.
- 5-1/2" 17ppf L-80 Premium Threaded Connection.
- 5-1/2" 17ppf L-80, 13% CR, Premium Threaded Connection.
- Accessories & Services.

#### 2. Seamless OCTG tubing:

- 3-1/2" 9.2ppf N-80, Premium Threaded Connection
- 3-1/2" 9.2ppf N-80 13% CR, Premium Threaded Connection
- 4-1/2" 12.6ppf N-80, Premium Threaded Connection
- 4-1/2" 12.6ppf N-80, 13% CR, Premium Threaded Connection
- 2-7/8" 6.4ppf N-80 Premium Threaded Connection
- 2-7/8" 6.4ppf N-80 13%CR, Premium Thread Connection

#### 3. Bidder shall provide evidence of CAL-IV test for the following production tubular:

- 11-3/4" 75ppf, P-110
- 9-5/8" 53.5ppf, P-110
- 9-5/8" 53.5ppf, N-80
- 9-5/8" 47ppf, P-110
- 9-5/8" 47ppf, N-80
- 7" 32ppf, N-80
- 7" 29ppf, N-80
- 6-5/8" 24ppf, L-80
- 5-1/2" 17ppf, L-80
- 4-1/2" 12.6ppf, N-80
- 3-1/2" 9.2ppf, N-80

#### 4. Bidder shall provide Evidence of certified licenses of company's capability to manufacture and test systems.

#### 5. Manufacture and delivering of Pups, Crossovers and related equipment

#### 6. Provision of Associated services to the supply of OCTG. The services shall include Cutting, welding and threading of pipes, crossovers and pups for repairs. Buckling and Make-up of shoe joints

### 3.0 MANDATORY REQUIREMENTS

- a) To be eligible for this tender exercise, interested contractors are required to be pre-qualified in NipeX Joint Qualification System (NJQS) product codes **1.01.04 Casing**,

### 5.0 CLOSING DATE

Only tenderers who are pre-qualified with NJQS Product code **1.01.04 Casing, Tubing, Liner, Connectors and Accessories (OCTG)** as of 16:00hrs **10<sup>th</sup> October 2022** being the advert close date shall be invited to both **Technical and Commercial** Bids.

### 6.0 ADDITIONAL INFORMATION

This advertisement of "Tender Opportunity" shall not be construed as a commitment on the part of FIRST E&P, nor shall it entitle Applicants to make any claims whatsoever and/or seek any indemnity from FIRST E&P and/or any of its Partners by virtue of such Applicants having responded to this Advert.

**Tubing, Liner, Connectors and Accessories (OCTG).** All successfully pre-qualified Suppliers in these categories will receive Invitation to Technical Tender (ITT).

- b) To determine if you are pre-qualified and view the product/service category you are listed for: Open [www.vendors.nipex-ng.com](http://www.vendors.nipex-ng.com) and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.
- c) If you are not listed in a product/service category you are registered with DPR to do business, contact NipeX office at 8, Bayo Kuku Road, Ikoyi, Lagos with your DPR certificate as evidence for verification and necessary update.
- d) To initiate the JQS pre-qualification process, access [www.nipex-ng.com](http://www.nipex-ng.com) click on services tab followed by NJQS registration.
- e) To be eligible, all tenders must comply with the Nigerian Content requirements in the NipeX system

### 4.0 NIGERIAN CONTENT

Bidders are invited to express complete understanding and willingness to develop in-country capability and capacity for related work packages in compliance with the Nigerian Oil and Gas Industry Content Development Act (NOGICD, 2010) and Cabotage Act.

Pursuant to the above, bidders' submissions shall be evaluated strictly with the minimum evaluation criteria defined in the NOGICD Act; only bidders' whose submissions comply shall proceed to the next stage of the tender process.

The information/documentation that will be required to be submitted by bidders at the ITT stage among others are as follows:

1. Nigerian Content Plan that addresses utilization of Nigerian Labour, Services, Materials and Equipment for this service in order to achieve the minimum targets as set out in line with the requirements of the NOGICD ACT.
2. Provision of evidence that 50% of the equipment deployed is owned by the Nigerian subsidiary if applying entity is a multinational (Clause 41 (2) of the NOGICD Act). If not the case provision of concrete plan to comply in the next 3 years.
3. Description of committed infrastructure (asset, equipment, technical office, and administrative space, storage, workshop, assembly area, and maintenance, testing, laboratory, etc)
4. Provision of evidence of application for NIGERIAN CONTENT EQUIPMENT CERTIFICATE (NCEC) or certificate issued by Nigerian Content Development and Monitoring Board (in respect of any components, spares, equipment, systems and packages to be used on the project
5. Provision of detailed description of all work bidders will accomplish using Nigerian Resources (Labour, Material & Services)
6. Provision of details of key Management positions that are Nigerian Nationals and the percentage of the Company total workforce (direct and in-direct employees) that are Nigerians.
7. Detail past experience/present commitment to staff training and development of its Nigerian personnel. Furnish details of specific training plans that will be provided for Nigerians specific to this scope of work.
8. Demonstration that entity is a Nigerian company as defined in Clause 3(2) of the Act which gives Exclusive consideration to Nigerian Indigenous service companies which demonstrate ownership of equipment, Nigerian personnel and capacity to execute such work to bid on land and swamp area of the Nigerian oil and gas industry.
9. A Nigerian Registered Company as the contracting entity and lead contractor in executing scope of work can form genuine alliance or joint venture partnership with foreign company showing details of scope and responsibilities of parties for this work.
10. Evidence of joint venture binding agreement duly signed by the CEO of both companies which must be governed by the laws of the Federal Republic of Nigeria including evidence or plans of physical operational presence and set-up in Nigeria.
11. Provision of company ownership details, share holding structure and copies of CAC forms CO2 and CO7, including company memorandum & article of association.
12. Innovative proposals that would enhance the Nigerian Content for the project and other associated activities in-country.
13. Provide MOA with NCDMB approved research Cluster and demonstrate how to utilize the Cluster during the execution of the project.
14. Evidence of regulatory, operating/practicing licenses and government authorities permits, Current and valid DPR certifications.
15. Tenderers shall demonstrate patronage of local sources for: Petroleum product service, operational vehicle supply and medical service.
16. Tenderers shall demonstrate capability for: Nigerian Office space, in-country Maintenance and storage facilities, in Port-Harcourt and/or Warri, with minimum of 51% ownership, with suitably qualified personnel and manpower of Nigerian origin.
17. Tenderers shall provide evidence of registration with NCDMB NOGIC Joint Qualification System.
18. Evidence of COVID-19 Protocols fully compliant with the requirements of the Port Health Services (PHS) of the Federal Ministry of Health (FMOH).

NOTE: Bidders shall be requested to provide evidence to show their compliance with the above listed requirements at the ITT stage. Failure to meet the Nigerian Content requirements is a "FATAL FLAW."

Please visit the NipeX portal at [www.nipex-ng.com](http://www.nipex-ng.com) for this advert and other information.

**MANAGEMENT**

